

# Outlook for Marine Bunkers and Fuel Oil to 2035

A key to understanding the future of marine bunkers  
and fuel oil markets

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*Study completed by FGE and MECL*

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