

Outlook for Marine Bunkers and Fuel Oil to 2030

A key to understanding the future of marine bunkers
and fuel oil markets

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